Public Service Company of New Hampshire, d/b/a Eversource Energy Docket No. DE 21-109 Dated: July 20, 2021 Attachment JAU-1 Page 1 of 1

TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION TRANSMISSION RATES PROPOSED FOR EFFECT ON AUGUST 1, 2021

Rate	Blocks		(A) Current Rates Effective 01/2020 (1)	E	(B) Proposed Rates Effective 01/2021 (2)
R	All KWH	\$	0.03011	\$	0.03046
Uncontrolled Water Heating	All KWH	\$	0.02331	\$	0.02358
Controlled Water Heating	All KWH	\$	0.02331	\$	0.02358
R-OTOD	On-peak KWH Off-peak KWH	\$ \$	0.03011 0.01966	\$ \$	0.03046 0.01989
G	Load charge (over 5 KW)	\$	7.77	\$	7.86
	First 500 KWH Next 1,000 KWH All additional KWH	\$ \$ \$	0.02807 0.01056 0.00566	\$ \$ \$	0.02840 0.01068 0.00573
Space Heating	All KWH	\$	0.02807	\$	0.02840
G-OTOD	Load charge	\$	5.12	\$	5.18
LCS	Radio-controlled option 8-hour option 10 or 11-hour option	\$ \$ \$	0.02331 0.02331 0.02331	\$ \$ \$ \$	0.02358 0.02358 0.02358
GV	First 100 KW All additional KW	\$ \$	10.40 10.40	\$ \$	10.52 10.52
LG	Demand charge	\$	10.24	\$	10.36
B (3)	Demand charge	\$	1.59	\$	2.37
OL, EOL	All KWH	\$	0.02058	\$	0.02082

Notes:

⁽¹⁾ Current rates are based on a retail average transmission rate of 2.758 ¢/KWH.

⁽²⁾ Proposed rates are based on a retail average transmission rate of 2.785 ¢/KWH.

⁽³⁾The calculation of the Rate B charge is shown on Attachment JAU-4. All other rates have been calculated by adjusting current rates by an equal percentage necessary to recover the remaining transmission revenue requirement.

1 Public Service Company of New Hampshire, 2 d/b/a Eversource Energy 3 Docket No. DE 21-109 4 Dated: July 20, 2021 5 Attachment JAU-2 6 7 TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION 8 **RATE B CUSTOMERS** 9 10 11 12 **Base Component Revenue Requirement** 13 14 Total Transmission Revenue Requirement 213,755,000 ELM-1, Page 1, Line 16 15 16 Times Base Component Ratio 0.50734% JAU-2, Page 2, Line 33 17 Base Component Forecasted Revenue Requirement 1,084,460 18 Line 14 x Line 16 19 20 Base Component Reconciliation 946,772 JAU-2, Page 3, Line 32 21 22 Base Component Revenue Requirement 2,031,233 Line 18 + Line 20 23 1,219,754 24 Rate B Projected Billing Demand 25

26 Rate B Base Component per kW or kVA

Page 1 of 5

Line 22/Line 24

1.67

1 Public Service Company of New Hampshire, 2 d/b/a Eversource Energy 3 Docket No. DE 21-109 4 Dated: July 20, 2021 5 Attachment JAU-2 6 Page 2 of 5 7

TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION **RATE B CUSTOMERS**

10 11 12

13 14 15

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> **Contribution to Coincident System Peak (KW)** Period Ending 7/31/21

. •	community community community			
16	Period Ending 7/31/21			Ratio of
17				Rate B to
18		Rate B	Total PSNH	Total PSNH
19				
20	Aug-20	12,374	1,631,953	
21	Sep	3,516	1,305,118	
22	Oct	4,629	1,052,999	
23	Nov	5,797	1,200,358	
24	Dec	8,829	1,294,678	
25	Jan 2021	7,075	1,248,430	
26	Feb	3,264	1,254,109	
27	Mar	1,441	1,224,574	
28	Apr ⁽¹⁾	4,897	997,686	
29	May ⁽¹⁾	11,928	1,419,554	
30	Jun ⁽¹⁾	12,801	1,446,984	
31	Jul ⁽¹⁾	3,561	1,714,299	
32				
33	Average	6,676	1,315,895	0.50734%
34				
35				

⁽¹⁾ Estimated data

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/			
8	TRANSMISSION COST ADJUSTMENT MECH	ANISM (TCAM) CALCU	JLATION
9	RATE B CUSTOM		
10			
11			
12	Estimated Base Component Reconciliation, 12 months Ending July 31, 2020		
13			
14	Prior Period Transmission Revenue Requirement:		
15			
16	Retail Transmision Operating Costs	\$ 215,757,751	ELM-1, Page 4, line 21 and Page 5, line 21
17	(Over)/Underrecovery, 12 month period ending 7/31/2020	11,270,275	ELM-1, Page 4, line 44
18	Return on monthly (over)/underrecovery, 12 month period ending 7/31/2021	32,801	ELM-1, Page 4, line 40 and Page 5, line 40
19			
20	Prior Period Transmission Revenue Requirement	\$ 227,060,827	Sum of Lines 16 to 18
21		¥ ==:,+++,+=:	
22	Times Base Component Ratio	0.50734%	JAU-2, Page 2, Line 33
23	·		, ,
24	Prior Period Base Component Revenue Requirement	\$ 1,151,966	Line 20 x Line 22
25			
26	Base Component Reconciliation for 12-Month Period Ending 7/31/2020	418,263	JAU-2, Page 5, line 32
27			
28	Total Base Component Revenue Requirement	\$ 1,570,229	Line 24 + Line 26
29	· ·		
30	Base Component Revenue (actual through May 2021; June and July 2021 estimated)	623,457	
31			
32	Estimated Base Component Reconciliation, 12 months Ending 7/31/2021	\$ 946.772	Line 28 - Line 30

Public Service Company of New Hampshire, d/b/a Eversource Energy Docket No. DE 21-109 Dated: July 20, 2021 Attachment JAU-2 Page 4 of 5

TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION RATE B CUSTOMERS

10 11

12 Contribution to Legacy NU System Peak (KW)

13 14	Period Ending 7/31/2019			Ratio of Rate B to
15		Rate B	Total PSNH	Total PSNH
16				
17	Aug-19	2,711	1,524,262	
18	Sep	2,663	1,208,957	
19	Oct	1,564	1,000,350	
20	Nov	7,479	1,217,750	
21	Dec	9,369	1,303,444	
22	Jan 2020	10,036	1,248,370	
23	Feb	4,214	1,170,844	
24	Mar	1,441	1,082,364	
25	Apr ⁽¹⁾	4,278	1,040,322	
26	May ⁽¹⁾	10,906	1,351,753	
27	Jun ⁽¹⁾	2,335	1,446,984	
28	Jul ⁽¹⁾	1,724	1,664,075	
29	Average	4,893	1,271,623	0.38480%

Public Service Company of New Hampshire,
d/b/a Eversource Energy
Docket No. DE 21-109
Dated: July 20, 2021
Attachment JAU-2
Page 5 of 5

TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION RATE B CUSTOMERS

1 2 3 3 4 4 5 5 6 7 7 8 TRANSMISSION COST ADJUSTMENT I 9 RATE B CUS 10 11 12 Actual Base Component Reconciliation, 12 months Ending July 31, 2020 13

13 14 15 Prior Period Transmission Revenue Requirement:

16	Retail Transmision Operating Costs	\$	212,741,433	ELM-1, P4, Line 21 & 2020 ELM/DFB-1 P4, Line 21
17	(Over)/Underrecovery, period ending 7/31/2019		(11,595,422)	2020 ELM-1, P3, Line 44
18	Return on monthly (over)/underrecovery, period Ending 7/31/2020		(261,894)	ELM-1, P4, Line 40 & 2020 ELM-1, P4, Line 40
19		_		
20	Prior Period Transmission Revenue Requirement	\$	200,884,117	Sum of Lines 16 to 18
21				
22	Times Base Component Ratio		0.38480%	JAU-2, Page 4, Line 30
23				-
24	Prior Period Base Component Revenue Requirement	\$	773,010	Line 20 x Line 22
25	· · · · · · · · · · · · · · · · · · ·			
26	Base Component Reconciliation for 12-Month Period Ending 7/31/2019		174,955	2020 JAU-2, P5, Line 32
27	·		· · · · · · · · · · · · · · · · · · ·	
28	Total Base Component Revenue Requirement	\$	947,964	Line 24 + Line 26
29	·		,	
30	Actual Base Component Revenue, 12 Month Period Ending 7/31/2020		529,701	
31			<u> </u>	
32	Actual Base Component Reconciliation, 12 months Ending 7/31/2020	Ф	418.263	Line 28 - Line 30
32	Actual base Component Reconciliation, 12 months Ending 7/3 1/2020	Ф	410,203	LINE 20 - LINE 30

1 Public Service Company of New Hampshire, 2 d/b/a Eversource Energy Docket No. DE 21-109 3 4 Dated: July 20, 2021 5 Attachment JAU-3 6 Page 1 of 1 7 TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION 8 **ALLOCATION OF AUGUST 1, 2020 TRANSMISSION REVENUE TO CLASS** 9 **BASED ON 2018 BILLING DETERMINANTS** 10 11 12 Source 2018 retail billed delivery sales 13 7,954,422 MWH Forecasted TCAM Rate 0.02785 per KWH Attachment ELM-1, Page 1, Line 20 14 221,531 (000) Target transmission revenue Line 13 x Line 14 15 2,020 (000) Rate B Base Component Revenue Attachment JAU-4. Column C. Line 27 16 17 Transmission revenue to be recovered from all other classes **219,511** (000) Line 15 - Line 16 18 19 20 21 (1) (2) (3) (4) 22 08/01/2021 Revenue at 24 Transmission revenue 08/01/2020 Revenue Change 25 excluding Rate B Base Component Rate Level Percent Change Target Amount 26 27 Residential Rates R, R-OTOD 94,847 95,938 1,091 28 29 General Service Rates G. G-OTOD 47.746 48,295 549 30 31 Primary General Service Rate GV 43,917 505 32 GV Rate B - incremental component only 25 33 34 Large General Service Rate LG 28,904 29,237 35 LG Rate B - incremental component only 822 813 q 1.1% 36 37 Outdoor Lighting Rates OL, EOL 807 798 38 39 Total (Sum of Lines 27 to 37) \$ 217,015 219,546 40 41 42 Rate B Base Component GV Rate B - base component \$ 31 59 88.1% LG Rate B - base component 1,961 88.1% 1,043 918 45 Total (Line 43 + Line 44) \$ 1,074 2,020 946 88.1% 46 47 48 Total, all customers (Line 39 + Line 45) 218,089 \$ 221.565 3.476 1.6% 49 50 51 Total Rate B, incremental plus base: 52 Rate GV: Line 32 + Line 43 \$ 56 84 28 50.0%

58 Notes:

53

54 Total

55 56 57

62

(1) The result of applying rates effective August 1, 2020 to 2014 billing determinants.

\$

60 (2) The Rate B base component was taken from Attachment JAU-4. Revenue targets for all other classes were calculated by adjusting current revenues for each class by an equal percentage.

1,855

1,911

2 783

927

50.0%

50.0%

(3) Column (2) - Column (1).

Rate LG: Line 35+ Line 44

3 (4) Column (3) / Column (1).

Public Service Company of New Hampshire, d/b/a Eversource Energy Docket No. DE 21-109 Dated: July 20, 2021 Attachment JAU-4 Page 1 of 1

TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION CALCULATION OF TRANSMISSION REVENUE AND RATES FOR RATE B CUSTOMERS BASED ON DE 06-028 SETTLEMENT AGREEMENT ARTICLE V, SECTION 5.1.1. AND 2018 BILLING DETERMINANTS

14 15 16		(A)		(B)	(C)	= (A) x (B)	A	(D) llocated	(E) =	(D) / (A)	. ,	(B) + (E) al Base
17		2018	E	Base	Re	venue from	Rev	enue from	Incr	emental		Plus
18		Billing	Con	nponent		Base	Inc	remental	Con	nponent	Incr	emental
19		Demand	of	Rate	C	omponent	Cc	mponent	of	Rate		Rate
20												
21 22 23	Rate B customers on Rate GV	35,399	\$	1.67	\$	59,116	\$	24,789	\$	0.70	\$	2.37
24 25	Rate B customers on Rate LG	1,174,005	\$	1.67	\$	1,960,588	\$	822,110	\$	0.70	\$	2.37
26												
27 28 29	Total Rate B customers	1,209,404			\$	2,019,705	\$	846,898				

31 Column (B) is from Attachment JAU-2, Page 1, Line 26

Column (D) is from Attachment JAU-3, Column (B), Lines 32 and 35.

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Page 1 of 1

Comparison of Rates Effective August 1, 2020 and Proposed Rates for Effect August 1, 2021 for Residential Service Rate R

(A)	(B)		(C)		(D)		(E)	;	(F) Stranded	(G)	(H)	(1)		(J)
Effective Date	Charge		stribution Charge	Re	legulatory econciliation djustment	Tra	ansmission Charge	F	Cost Recovery Charge	System Benefits Charge	lectricity nsumption Tax	Energy Service Charge		Total Rate
August 1, 2020	Customer charge (per month) Charge per kWh	\$ \$	13.81 0.04508	\$		\$	0.03011	\$	0.00982	\$ 0.00743	\$ -	\$ 0.07068	\$ \$	13.81 0.16312
August 1, 2021 (Proposed)	Customer charge (per month) Charge per kWh	\$ \$	13.81 0.05116	\$	(0.00016)	\$	0.03046	\$	0.01441	\$ 0.00743	\$ -	\$ 0.08826	\$ \$	13.81 0.19156

Calculation of 550 kWh monthly bill, by rate component:

	08/0	1/2020	08	/01/2021	CI	\$ hange	% Change in each Component	Change as a % of Total Bill
Distribution	\$	38.60	\$	41.95	\$	3.35	8.7%	3.2%
Regulatory Reconciliation Adjustment		-		(0.09)	\$	(0.09)	0.0%	-0.1%
Transmission		16.56		16.75		0.19	1.1%	0.2%
Stranded Cost Recovery Charge		5.40		7.93		2.53	46.9%	2.4%
System Benefits Charge		4.09		4.09		-	0.0%	0.0%
Electricity Consumption Tax		-		-		-	0.0%	0.0%
Delivery Service	\$	64.65	\$	70.63	\$	5.98	9.2%	5.8%
Energy Service		38.87		48.54		9.67	24.9%	9.3%
Total	\$	103.52	\$	119.17	\$	15.65	15.1%	15.1%

Calculation of 600 kWh monthly bill, by rate component:

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	08	01/2020	08	3/01/2021	C	\$ hange	% Change in each Component	Change as a % of Total Bill
Distribution	\$	40.86	\$	44.51	\$	3.65	8.9%	3.3%
Regulatory Reconciliation Adjustment	\$	-		(0.10)	\$	(0.10)	0.0%	-0.1%
Transmission		18.07		18.28		0.21	1.2%	0.2%
Stranded Cost Recovery Charge		5.89		8.65		2.76	46.9%	2.5%
System Benefits Charge		4.46		4.46		-	0.0%	0.0%
Electricity Consumption Tax		-		-		-	0.0%	0.0%
Delivery Service	\$	69.28	\$	75.80	\$	6.52	9.4%	5.8%
Energy Service		42.41		52.96		10.55	24.9%	9.4%
Total	\$	111.69	\$	128.76	\$	17.07	15.3%	15.3%

						\$	in each	a % of
	08	/01/2020	30	3/01/2021		Change	Component	Total Bill
Distribution	\$	43.11	\$	47.06	\$	3.95	9.2%	3.3%
Regulatory Reconciliation Adjustment		-		(0.10)	\$	(0.10)	0.0%	-0.1%
Transmission		19.57		19.80		0.23	1.2%	0.2%
Stranded Cost Recovery Charge		6.38		9.37		2.99	46.9%	2.5%
System Benefits Charge		4.83		4.83		-	0.0%	0.0%
Electricity Consumption Tax		-				-	0.0%	0.0%
Delivery Service	\$	73.89	\$	80.96	\$	7.07	9.6%	5.9%
Energy Service		45.94		57.37		11.43	24.9%	9.5%
Total	\$	119.83	\$	138.33	\$	18.50	15.4%	15.4%

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Page 1 of 1

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Comparison of Rates Effective August 1, 2020 and Proposed Rates for Effect August 1, 2021 for Residential Service Rate R

Transmission and Energy Service Only																	
(A)	(B)		(C)	(1	D)		(E)	;	(F) Stranded		(G)		(H)		(1)		(J)
					latory				Cost		System		Electricity		Energy		
Effective			stribution	Recon	ciliation		ansmission	F	Recovery		Benefits	Co	nsumption		Service		Total
Date	Charge		Charge	Adjus	stment		Charge		Charge		Charge		Tax		Charge		Rate
August 1, 2020	Customer charge (per month) Charge per kWh	\$	13.81 0.04508	\$	-	\$	0.03011	\$	0.00982	\$	0.00743	\$	-	\$	0.07068	\$ \$	13.81 0.16312
August 1, 2021 (Proposed)	Customer charge (per month) Charge per kWh	\$ \$	13.81 0.04508	\$	-	\$	0.03046	\$	0.00982	\$	0.00743	\$	-	\$	0.08826	\$ \$	13.81 0.18105

Calculation of 550 kWh monthly bill, by rate component:

	08	/01/2020	08	/01/2021	CI	\$ hange	% Change in each Component	Change as a % of Total Bill
Distribution	\$	38.60	\$	38.60	\$	-	0.0%	0.0%
Regulatory Reconciliation Adjustment		-		-		-	0.0%	0.0%
Transmission		16.56		16.75		0.19	1.1%	0.2%
Stranded Cost Recovery Charge		5.40		5.40		-	0.0%	0.0%
System Benefits Charge		4.09		4.09		-	0.0%	0.0%
Electricity Consumption Tax		-		-		-	0.0%	0.0%
Delivery Service	\$	64.65	\$	64.84	\$	0.19	0.3%	0.2%
Energy Service		38.87		48.54		9.67	24.9%	9.3%
Total	\$	103.52	\$	113.38	\$	9.86	9.5%	9.5%

Calculation of 600 kWh monthly bill, by rate component:

						\$	in each	a % of
	08/	01/2020	08	/01/2021	CI	nange	Component	Total Bill
Distribution	\$	40.86	\$	40.86	\$	-	0.0%	0.0%
Regulatory Reconciliation Adjustment		-		-		-	0.0%	0.0%
Transmission		18.07		18.28		0.21	1.2%	0.2%
Stranded Cost Recovery Charge		5.89		5.89		-	0.0%	0.0%
System Benefits Charge		4.46		4.46		-	0.0%	0.0%
Electricity Consumption Tax		-		-		-	0.0%	0.0%
Delivery Service	\$	69.28	\$	69.49	\$	0.21	0.3%	0.2%
Energy Service		42.41		52.96		10.55	24.9%	9.4%
Total	\$	111.69	\$	122.45	\$	10.76	9.6%	9.6%

						\$	in each	a % of
	08/	01/2020	08	/01/2021	C	hange	Component	Total Bill
Distribution	\$	43.11	\$	43.11	\$	-	0.0%	0.0%
Regulatory Reconciliation Adjustment		-		-		-	0.0%	0.0%
Transmission		19.57		19.80		0.23	1.2%	0.2%
Stranded Cost Recovery Charge		6.38		6.38		-	0.0%	0.0%
System Benefits Charge		4.83		4.83		-	0.0%	0.0%
Electricity Consumption Tax		-		-		-	0.0%	0.0%
Delivery Service	\$	73.89	\$	74.12	\$	0.23	0.3%	0.2%
Energy Service		45.94		57.37		11.43	24.9%	9.5%
Total	\$	119.83	\$	131.49	\$	11.66	9.7%	9.7%
•	\$		\$		\$			

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Comparison of Rates Effective February 1, 2021 and Proposed Rates for Effect August 1, 2021 for Residential Service Rate R

(A)	(B)		(C)		(D)		(E)	(F) Stranded	(G)	(H)	(1)		(J)
Effective		Dis	stribution		egulatory conciliation	Tra	ansmission	Cost Recovery	System Benefits	Electricity	Energy Service		Total
Date	Charge	(Charge	Α	djustment		Charge	Charge	Charge	Tax	Charge		Rate
February 1, 2021	Customer charge (per month) Charge per kWh	\$ \$	13.81 0.05116	\$	-	\$	0.03011	\$ 0.01441	\$ 0.00743	\$ -	\$ 0.06627	\$ \$	13.81 0.16938
August 1, 2021 (Proposed)	Customer charge (per month) Charge per kWh	\$ \$	13.81 0.05180	\$	(0.00016)	\$	0.03046	\$ 0.00896	\$ 0.00743	\$ -	\$ 0.08826	\$ \$	13.81 0.18675

Calculation of 550 kWh monthly bill, by rate component:

 $\begin{array}{c} 12 \\ 13 \\ 145 \\ 160 \\ 178 \\ 201 \\ 222 \\ 245 \\ 262 \\ 272 \\ 282 \\ 293 \\ 312 \\ 233 \\ 334 \\ 356 \\ 337 \\ 339 \\ 401 \\ 424 \\ 445 \\ 447 \\ 449 \\ 501 \\ 557 \\ 558 \\ 560 \\ 6162 \\ 636 \\ 666 \\ 666 \\ 688 \\ \end{array}$

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	02	/01/2021	08	3/01/2021	C	\$ hange	% Change in each Component	Change as a % of Total Bill
Distribution	\$	41.95	\$	42.30	\$	0.35	0.8%	0.3%
Regulatory Reconciliation Adjustment		-		(0.09)		(0.09)	0.0%	-0.1%
Transmission		16.56		16.75		0.19	1.1%	0.2%
Stranded Cost Recovery Charge		7.93		4.93		(3.00)	-37.8%	-2.8%
System Benefits Charge		4.09		4.09		-	0.0%	0.0%
Electricity Consumption Tax		-		-		-	0.0%	0.0%
Delivery Service	\$	70.53	\$	67.98	\$	(2.55)	-3.6%	-2.4%
Energy Service		36.45		48.54		12.09	33.2%	11.3%
Total	\$	106.98	\$	116.52	\$	9.54	8.9%	8.9%

Calculation of 600 kWh monthly bill, by rate component:

,	02/	01/2021	08	3/01/2021	CI	\$ hange	% Change in each Component	Change as a % of Total Bill
Distribution	\$	44.51	\$	44.89	\$	0.38	0.9%	0.3%
Regulatory Reconciliation Adjustment		-		(0.10)		(0.10)	0.0%	-0.1%
Transmission		18.07		18.28		0.21	1.2%	0.2%
Stranded Cost Recovery Charge		8.65		5.38		(3.27)	-37.8%	-2.8%
System Benefits Charge		4.46		4.46		-	0.0%	0.0%
Electricity Consumption Tax		-		-		-	0.0%	0.0%
Delivery Service	\$	75.69	\$	72.91	\$	(2.78)	-3.7%	-2.4%
Energy Service		39.76		52.96		13.20	33.2%	11.4%
Total	\$	115.45	\$	125.87	\$	10.42	9.0%	9.0%

						\$	in each	a % of
	02	01/2021	08	/01/2021	С	hange	Component	Total Bill
Distribution	\$	47.06	\$	47.48	\$	0.42	0.9%	0.3%
Regulatory Reconciliation Adjustment		-		(0.10)		(0.10)	0.0%	-0.1%
Transmission		19.57		19.80		0.23	1.2%	0.2%
Stranded Cost Recovery Charge		9.37		5.82		(3.55)	-37.9%	-2.9%
System Benefits Charge		4.83		4.83		-	0.0%	0.0%
Electricity Consumption Tax		-		-		-	0.0%	0.0%
Delivery Service	\$	80.83	\$	77.83	\$	(3.00)	-3.7%	-2.4%
Energy Service		43.08		57.37		14.29	33.2%	11.5%
Total	\$	123.91	\$	135.20	\$	11.29	9.1%	9.1%

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Comparison of Rates Effective February 1, 2021 and Proposed Rates for Effect August 1, 2021 for Residential Service Rate R

(A)	(B)		(C)		(D)		(E)		(F) Stranded	(G)	(H)	(1)		(J)
Effective Date	Charge	_	istribution Charge	Rec	gulatory onciliation ustment	Tr	ansmission Charge	ı	Cost Recovery Charge	System Benefits Charge	Electricity Insumption Tax	Energy Service Charge		Total Rate
February 1, 2021	Customer charge (per month) Charge per kWh	\$ \$	13.81 0.05116	\$	-	\$	0.03011	\$	0.01441	\$ 0.00743	\$ -	\$ 0.06627	\$ \$ 0	13.81 0.16938
August 1, 2021 (Proposed)	Customer charge (per month) Charge per kWh	\$	13.81 0.05116	\$	-	\$	0.03046	\$	0.01441	\$ 0.00743	\$ -	\$ 0.08826	\$ \$ 0	13.81 0.19172

Calculation of 550 kWh monthly bill, by rate component:

	02	/01/2021	08	/01/2021	C	\$ nange	% Change in each Component	Change as a % of Total Bill
Distribution	\$	41.95	\$	41.95	\$	-	0.0%	0.0%
Regulatory Reconciliation Adjustment		-		-		-	0.0%	0.0%
Transmission		16.56		16.75		0.19	1.1%	0.2%
Stranded Cost Recovery Charge		7.93		7.93		-	0.0%	0.0%
System Benefits Charge		4.09		4.09		-	0.0%	0.0%
Electricity Consumption Tax		-		-		-	0.0%	0.0%
Delivery Service	\$	70.53	\$	70.72	\$	0.19	0.3%	0.2%
Energy Service		36.45		48.54		12.09	33.2%	11.3%
Total	\$	106.98	\$	119.26	\$	12.28	<u>11.5</u> %	<u>11.5</u> %

Calculation of 600 kWh monthly bill, by rate component:

						\$	in each	a % of
	02/	01/2021	08	/01/2021	C	hange	Component	Total Bill
Distribution	\$	44.51	\$	44.51	\$	-	0.0%	0.0%
Regulatory Reconciliation Adjustment		-		-		-	0.0%	0.0%
Transmission		18.07		18.28		0.21	1.2%	0.2%
Stranded Cost Recovery Charge		8.65		8.65		-	0.0%	0.0%
System Benefits Charge		4.46		4.46		-	0.0%	0.0%
Electricity Consumption Tax		-				-	0.0%	0.0%
Delivery Service	\$	75.69	\$	75.90	\$	0.21	0.3%	0.2%
Energy Service		39.76		52.96		13.20	33.2%	11.4%
Total	\$	115.45	\$	128.86	\$	13.41	11.6%	11.6%

						\$	in each	a % of
	02	/01/2021	08	/01/2021	C	hange	Component	Total Bill
Distribution	\$	47.06	\$	47.06	\$	-	0.0%	0.0%
Regulatory Reconciliation Adjustment		-		-		-	0.0%	0.0%
Transmission		19.57		19.80		0.23	1.2%	0.2%
Stranded Cost Recovery Charge		9.37		9.37		-	0.0%	0.0%
System Benefits Charge		4.83		4.83		-	0.0%	0.0%
Electricity Consumption Tax		-				-	0.0%	0.0%
Delivery Service	\$	80.83	\$	81.06	\$	0.23	0.3%	0.2%
Energy Service		43.08		57.37		14.29	33.2%	11.5%
Total	\$	123.91	\$	138.43	\$	14.52	11.7%	11.7%

Public Service Company of New Hampshire,
d/b/a Eversource Energy
Docket No. DE 21-109
Dated: July 20, 2021
Attachment JAU-7
Page 1 of 2

Rate Changes Proposed for Effect on August 1, 2021

Impact of Each Change on Delivery Service Bills

Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

12	Tade Changes Expressed as a 1 dreshlage of Total Boursely Neverland to East Olase								
13									
14		System	Consumption	Delivery					
15	Class	Distribution	Adjustment	Transmission	SCRC	Benefits	Tax	Service	
16									
17	Residential	0.5%	-0.1%	0.3%	-4.4%	0.0%	0.0%	-3.7%	
18									
19	General Service	0.5%	-0.1%	0.3%	-4.5%	0.0%	0.0%	-3.9%	
20									
21	Primary General Service	0.3%	-0.1%	0.4%	-5.9%	0.0%	0.0%	-5.2%	
22	GV Rate B	0.5%	-0.1%	7.4%	-3.8%	0.0%	0.0%	3.9%	
23	Total Primary General Service	0.3%	-0.1%	0.4%	-5.9%	0.0%	0.0%	-5.2%	
24									
25	Large General Service	0.3%	-0.1%	0.5%	-4.1%	0.0%	0.0%	-3.4%	
26	LG Rate B	0.3%	-0.1%	19.2%	-4.6%	0.0%	0.0%	14.8%	
27	Total Large General Service	0.3%	-0.1%	1.7%	-4.1%	0.0%	0.0%	-2.2%	
28									
29	Outdoor Lighting Rate OL	0.7%	-0.2%	0.1%	-4.7%	0.0%	0.0%	-4.1%	
30	Energy Efficient Outdoor Lt. Rate EOL	0.7%	-0.2%	0.1%	-6.1%	0.0%	0.0%	-5.5%	
31	Total Outdoor Lighting	0.7%	-0.2%	0.1%	-5.2%	0.0%	0.0%	-4.6%	
32	T. (10.4.1)	0.40/	0.40/	2.40/	4.00/	0.00/	0.00/	0.00/	
33	Total Retail	0.4%	-0.1%	0.4%	-4.6%	0.0%	0.0%	-3.8%	

Rate Changes Proposed for Effect on August 1, 2021

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

12											
13	Regulatory						Total				
14	Reconciliation					System	Consumption	Energy	Delivery and		
15	Class	Distribution	Adjustment	Transmission	SCRC	Benefits	Tax	Service	Energy		
16											
17	Residential	0.3%	-0.1%	0.2%	-2.8%	0.0%	0.0%	11.5%	9.1%		
18											
19	General Service	0.3%	-0.1%	0.2%	-2.8%	0.0%	0.0%	12.6%	10.2%		
20											
21	Primary General Service	0.2%	0.0%	0.2%	-3.0%	0.0%	0.0%	13.1%	10.4%		
22	GV Rate B	0.3%	-0.1%	4.9%	-2.6%	0.0%	0.0%	9.1%	11.7%		
23	Total General Service	0.2%	0.0%	0.2%	-3.0%	0.0%	0.0%	13.1%	10.4%		
24			0.0%								
25	Large General Service	0.1%	0.0%	0.2%	-1.9%	0.0%	0.0%	14.8%	13.3%		
26	LG Rate B	0.1%	0.0%	9.0%	-2.2%	0.0%	0.0%	14.5%	21.4%		
27	Total Large General Service	0.1%	0.0%	0.8%	-1.9%	0.0%	0.0%	14.8%	13.8%		
28											
29	Outdoor Lighting Rate OL	0.6%	-0.2%	0.1%	-3.9%	0.0%	0.0%	5.9%	2.6%		
30	Energy Efficient Outdoor Lt. Rate EOL	0.5%	-0.1%	0.1%	-4.8%	0.0%	0.0%	7.3%	3.0%		
31	Total Outdoor Lighting	0.6%	-0.1%	0.1%	-4.2%	0.0%	0.0%	6.4%	2.7%		
32											
33	Total Retail	0.3%	-0.1%	0.3%	-2.8%	0.0%	0.0%	12.4%	10.1%		

Public Service Company of New Hampshire, d/b/a Eversource Energy Docket No. DE 21-109 Dated: July 20, 2021

Attachment JAU-7A
Page 1 of 2

Rate Changes Proposed for Effect on August 1, 2021

Impact of Each Change on Delivery Service Bills Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Transmission and Energy Service Only

				,					
13									
14	Regulatory								
15			Reconciliation	System	Consumption	Delivery			
16	Class	Distribution	Adjustment	Transmission	SCRC	Benefits	Tax	Service	
17			•						
18	Residential	0.0%	0.0%	0.3%	0.0%	0.0%	0.0%	0.3%	
19									
20	General Service	0.0%	0.0%	0.3%	0.0%	0.0%	0.0%	0.3%	
21									
22	Primary General Service	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	0.4%	
23	GV Rate B	0.0%	0.0%	7.4%	0.0%	0.0%	0.0%	7.4%	
24	Total Primary General Service	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	0.4%	
25									
26	Large General Service	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%	
27	LG Rate B	0.0%	0.0%	19.2%	0.0%	0.0%	0.0%	19.2%	
28	Total Large General Service	0.0%	0.0%	1.7%	0.0%	0.0%	0.0%	1.7%	
29									
30	Outdoor Lighting Rate OL	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.1%	
31	Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.1%	
32	Total Outdoor Lighting	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.1%	
33									
34	Total Retail	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	0.4%	

Public Service Company of New Hampshire, d/b/a Eversource Energy Docket No. DE 21-109
Dated: July 20, 2021
Attachment JAU-7A
Page 2 of 2

Rate Changes Proposed for Effect on August 1, 2021

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class
Transmission and Energy Service Only

1.1	Rate Changes Expressed as a Percentage of Total Revenue for Each Class								
12	2 Transmission and Energy Service Only								
13									
14		Total							
15		System	Consumption	Energy	Delivery and				
16	Class	Distribution	Adjustment	Transmission	SCRC	Benefits	Tax	Service	Energy
17			•						
18	Residential	0.0%	0.0%	0.2%	0.0%	0.0%	0.0%	11.5%	11.7%
19									
20	General Service	0.0%	0.0%	0.2%	0.0%	0.0%	0.0%	12.6%	12.8%
21									
22	Primary General Service	0.0%	0.0%	0.2%	0.0%	0.0%	0.0%	13.1%	13.4%
23	GV Rate B	0.0%	0.0%	4.9%	0.0%	0.0%	0.0%	9.1%	14.0%
24	Total General Service	0.0%	0.0%	0.2%	0.0%	0.0%	0.0%	13.1%	13.4%
25			0.0%						
26	Large General Service	0.0%	0.0%	0.2%	0.0%	0.0%	0.0%	14.8%	15.0%
27	LG Rate B	0.0%	0.0%	9.0%	0.0%	0.0%	0.0%	14.5%	23.5%
28	Total Large General Service	0.0%	0.0%	0.8%	0.0%	0.0%	0.0%	14.8%	15.6%
29									
30	Outdoor Lighting Rate OL	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	5.9%	6.0%
31	Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	7.3%	7.4%
32	Total Outdoor Lighting	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	6.4%	6.5%
33	T	0.00/	2.20/	0.00/	0.00/	0.00/	2.20/	10.10/	10.00/
34	Total Retail	0.0%	0.0%	0.3%	0.0%	0.0%	0.0%	12.4%	12.6%