

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
TRANSMISSION RATES PROPOSED FOR EFFECT ON AUGUST 1, 2021**

Rate	Blocks	(A) Current Rates Effective 08/01/2020 (1)	(B) Proposed Rates Effective 08/01/2021 (2)
R	All KWH	\$ 0.03011	\$ 0.03046
Uncontrolled Water Heating	All KWH	\$ 0.02331	\$ 0.02358
Controlled Water Heating	All KWH	\$ 0.02331	\$ 0.02358
R-OTOD	On-peak KWH	\$ 0.03011	\$ 0.03046
	Off-peak KWH	\$ 0.01966	\$ 0.01989
G	Load charge (over 5 KW)	\$ 7.77	\$ 7.86
	First 500 KWH	\$ 0.02807	\$ 0.02840
	Next 1,000 KWH	\$ 0.01056	\$ 0.01068
	All additional KWH	\$ 0.00566	\$ 0.00573
Space Heating	All KWH	\$ 0.02807	\$ 0.02840
G-OTOD	Load charge	\$ 5.12	\$ 5.18
LCS	Radio-controlled option	\$ 0.02331	\$ 0.02358
	8-hour option	\$ 0.02331	\$ 0.02358
	10 or 11-hour option	\$ 0.02331	\$ 0.02358
GV	First 100 KW	\$ 10.40	\$ 10.52
	All additional KW	\$ 10.40	\$ 10.52
LG	Demand charge	\$ 10.24	\$ 10.36
B (3)	Demand charge	\$ 1.59	\$ 2.37
OL, EOL	All KWH	\$ 0.02058	\$ 0.02082

Notes:

(1) Current rates are based on a retail average transmission rate of 2.758 ¢/KWH.

(2) Proposed rates are based on a retail average transmission rate of 2.785 ¢/KWH.

(3) The calculation of the Rate B charge is shown on Attachment JAU-4. All other rates have been calculated by adjusting current rates by an equal percentage necessary to recover the remaining transmission revenue requirement.

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
RATE B CUSTOMERS**

Base Component Revenue Requirement		
Total Transmission Revenue Requirement	\$ 213,755,000	ELM-1, Page 1, Line 16
Times Base Component Ratio	<u>0.50734%</u>	JAU-2, Page 2, Line 33
Base Component Forecasted Revenue Requirement	\$ 1,084,460	Line 14 x Line 16
Base Component Reconciliation	\$ <u>946,772</u>	JAU-2, Page 3, Line 32
Base Component Revenue Requirement	\$ 2,031,233	Line 18 + Line 20
Rate B Projected Billing Demand	<u>1,219,754</u>	
Rate B Base Component per kW or kVA	\$ 1.67	Line 22/Line 24

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
RATE B CUSTOMERS**

**Contribution to Coincident System Peak (KW)
Period Ending 7/31/21**

	Rate B	Total PSNH	Ratio of Rate B to Total PSNH
Aug-20	12,374	1,631,953	
Sep	3,516	1,305,118	
Oct	4,629	1,052,999	
Nov	5,797	1,200,358	
Dec	8,829	1,294,678	
Jan 2021	7,075	1,248,430	
Feb	3,264	1,254,109	
Mar	1,441	1,224,574	
Apr ⁽¹⁾	4,897	997,686	
May ⁽¹⁾	11,928	1,419,554	
Jun ⁽¹⁾	12,801	1,446,984	
Jul ⁽¹⁾	3,561	1,714,299	
Average	6,676	1,315,895	0.50734%

⁽¹⁾ Estimated data

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
RATE B CUSTOMERS**

Estimated Base Component Reconciliation, 12 months Ending July 31, 2020

Prior Period Transmission Revenue Requirement:			
Retail Transmission Operating Costs	\$ 215,757,751		ELM-1, Page 4, line 21 and Page 5, line 21
(Over)/Underrecovery, 12 month period ending 7/31/2020	11,270,275		ELM-1, Page 4, line 44
Return on monthly (over)/underrecovery, 12 month period ending 7/31/2021	32,801		ELM-1, Page 4, line 40 and Page 5, line 40
Prior Period Transmission Revenue Requirement	\$ 227,060,827		Sum of Lines 16 to 18
Times Base Component Ratio	0.50734%		JAU-2, Page 2, Line 33
Prior Period Base Component Revenue Requirement	\$ 1,151,966		Line 20 x Line 22
Base Component Reconciliation for 12-Month Period Ending 7/31/2020	418,263		JAU-2, Page 5, line 32
Total Base Component Revenue Requirement	\$ 1,570,229		Line 24 + Line 26
Base Component Revenue (actual through May 2021; June and July 2021 estimated)	623,457		
Estimated Base Component Reconciliation, 12 months Ending 7/31/2021	\$ 946,772		Line 28 - Line 30

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
RATE B CUSTOMERS**

Contribution to Legacy NU System Peak (KW) Period Ending 7/31/2019			
	<u>Rate B</u>	<u>Total PSNH</u>	Ratio of Rate B to <u>Total PSNH</u>
Aug-19	2,711	1,524,262	
Sep	2,663	1,208,957	
Oct	1,564	1,000,350	
Nov	7,479	1,217,750	
Dec	9,369	1,303,444	
Jan 2020	10,036	1,248,370	
Feb	4,214	1,170,844	
Mar	1,441	1,082,364	
Apr ⁽¹⁾	4,278	1,040,322	
May ⁽¹⁾	10,906	1,351,753	
Jun ⁽¹⁾	2,335	1,446,984	
Jul ⁽¹⁾	1,724	1,664,075	
Average	4,893	1,271,623	0.38480%

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
RATE B CUSTOMERS**

Actual Base Component Reconciliation, 12 months Ending July 31, 2020

Prior Period Transmission Revenue Requirement:

Retail Transmission Operating Costs	\$ 212,741,433	ELM-1, P4, Line 21 & 2020 ELM/DFB-1 P4, Line 21
(Over)/Underrecovery, period ending 7/31/2019	(11,595,422)	2020 ELM-1, P3, Line 44
Return on monthly (over)/underrecovery, period Ending 7/31/2020	(261,894)	ELM-1, P4, Line 40 & 2020 ELM-1, P4, Line 40

Prior Period Transmission Revenue Requirement	\$ 200,884,117	Sum of Lines 16 to 18
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Times Base Component Ratio	<u>0.38480%</u>	JAU-2, Page 4, Line 30
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Prior Period Base Component Revenue Requirement	\$ 773,010	Line 20 x Line 22
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Base Component Reconciliation for 12-Month Period Ending 7/31/2019	<u>174,955</u>	2020 JAU-2, P5, Line 32
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Total Base Component Revenue Requirement	\$ 947,964	Line 24 + Line 26
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Actual Base Component Revenue, 12 Month Period Ending 7/31/2020	<u>529,701</u>	
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Actual Base Component Reconciliation, 12 months Ending 7/31/2020	\$ 418,263	Line 28 - Line 30
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**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
ALLOCATION OF AUGUST 1, 2020 TRANSMISSION REVENUE TO CLASS
BASED ON 2018 BILLING DETERMINANTS**

			Source
2018 retail billed delivery sales	7,954,422	MWH	
Forecasted TCAM Rate	\$ 0.02785	per KWH	Attachment ELM-1, Page 1, Line 20
Target transmission revenue	\$ 221,531	(000)	Line 13 x Line 14
Rate B Base Component Revenue	\$ 2,020	(000)	Attachment JAU-4, Column C, Line 27
Transmission revenue to be recovered from all other classes	\$ 219,511	(000)	Line 15 - Line 16
	(1)	(2)	(3) (4)
	Revenue at	08/01/2021	Change
Transmission revenue	08/01/2020	Revenue	
excluding Rate B Base Component	Rate Level	Target	Amount Percent Change
Residential Rates R, R-OTOD	\$ 94,847	\$ 95,938	\$ 1,091 1.1%
General Service Rates G, G-OTOD	47,746	48,295	549 1.1%
Primary General Service Rate GV	43,917	44,422	505 1.1%
GV Rate B - incremental component only	25	25	0 1.1%
Large General Service Rate LG	28,904	29,237	332 1.1%
LG Rate B - incremental component only	813	822	9 1.1%
Outdoor Lighting Rates OL, EOL	798	807	9 1.1%
Total (Sum of Lines 27 to 37)	\$ 217,015	\$ 219,546	\$ 2,530 1.2%
Rate B Base Component			
GV Rate B - base component	\$ 31	\$ 59	\$ 28 88.1%
LG Rate B - base component	1,043	1,961	918 88.1%
Total (Line 43 + Line 44)	\$ 1,074	\$ 2,020	\$ 946 88.1%
Total, all customers (Line 39 + Line 45)	\$ 218,089	\$ 221,565	\$ 3,476 1.6%
Total Rate B, incremental plus base:			
Rate GV: Line 32 + Line 43	\$ 56	\$ 84	\$ 28 50.0%
Rate LG: Line 35+ Line 44	1,855	2,783	927 50.0%
Total	\$ 1,911	\$ 2,867	\$ 955 50.0%

Notes:

- (1) The result of applying rates effective August 1, 2020 to 2014 billing determinants.
(2) The Rate B base component was taken from Attachment JAU-4. Revenue targets for all other classes were calculated by adjusting current revenues for each class by an equal percentage.
(3) Column (2) - Column (1).
(4) Column (3) / Column (1).

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
CALCULATION OF TRANSMISSION REVENUE AND RATES FOR RATE B CUSTOMERS
BASED ON DE 06-028 SETTLEMENT AGREEMENT ARTICLE V, SECTION 5.1.1. AND
2018 BILLING DETERMINANTS**

	(A)	(B)	(C) = (A) x (B)	(D)	(E) = (D) / (A)	(F) = (B) + (E)
	2018 Billing Demand	Base Component of Rate	Revenue from Base Component	Allocated Revenue from Incremental Component	Incremental Component of Rate	Total Base Plus Incremental Rate
Rate B customers on Rate GV	35,399	\$ 1.67	\$ 59,116	\$ 24,789	\$ 0.70	\$ 2.37
Rate B customers on Rate LG	1,174,005	\$ 1.67	\$ 1,960,588	\$ 822,110	\$ 0.70	\$ 2.37
Total Rate B customers	1,209,404		\$ 2,019,705	\$ 846,898		

Column (B) is from Attachment JAU-2, Page 1, Line 26
Column (D) is from Attachment JAU-3, Column (B), Lines 32 and 35.

**Comparison of Rates Effective August 1, 2020 and Proposed Rates for Effect August 1, 2021
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
August 1, 2020	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.04508	\$ -	\$ 0.03011	\$ 0.00982	\$ 0.00743	\$ -	\$ 0.07068	\$ 0.16312
August 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05116	\$ (0.00016)	\$ 0.03046	\$ 0.01441	\$ 0.00743	\$ -	\$ 0.08826	\$ 0.19156

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 41.95	\$ 3.35	8.7%	3.2%
Regulatory Reconciliation Adjustment	-	(0.09)	\$ (0.09)	0.0%	-0.1%
Transmission	16.56	16.75	0.19	1.1%	0.2%
Stranded Cost Recovery Charge	5.40	7.93	2.53	46.9%	2.4%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.65	\$ 70.63	\$ 5.98	9.2%	5.8%
Energy Service	38.87	48.54	9.67	24.9%	9.3%
Total	\$ 103.52	\$ 119.17	\$ 15.65	15.1%	15.1%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 44.51	\$ 3.65	8.9%	3.3%
Regulatory Reconciliation Adjustment	-	(0.10)	\$ (0.10)	0.0%	-0.1%
Transmission	18.07	18.28	0.21	1.2%	0.2%
Stranded Cost Recovery Charge	5.89	8.65	2.76	46.9%	2.5%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.28	\$ 75.80	\$ 6.52	9.4%	5.8%
Energy Service	42.41	52.96	10.55	24.9%	9.4%
Total	\$ 111.69	\$ 128.76	\$ 17.07	15.3%	15.3%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 47.06	\$ 3.95	9.2%	3.3%
Regulatory Reconciliation Adjustment	-	(0.10)	\$ (0.10)	0.0%	-0.1%
Transmission	19.57	19.80	0.23	1.2%	0.2%
Stranded Cost Recovery Charge	6.38	9.37	2.99	46.9%	2.5%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.89	\$ 80.96	\$ 7.07	9.6%	5.9%
Energy Service	45.94	57.37	11.43	24.9%	9.5%
Total	\$ 119.83	\$ 138.33	\$ 18.50	15.4%	15.4%

**Comparison of Rates Effective August 1, 2020 and Proposed Rates for Effect August 1, 2021
for Residential Service Rate R
Transmission and Energy Service Only**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
August 1, 2020	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.04508	\$ -	\$ 0.03011	\$ 0.00982	\$ 0.00743	\$ -	\$ 0.07068	\$ 0.16312
August 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.04508	\$ -	\$ 0.03046	\$ 0.00982	\$ 0.00743	\$ -	\$ 0.08826	\$ 0.18105

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 38.60	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	-	-	0.0%	0.0%
Transmission	16.56	16.75	0.19	1.1%	0.2%
Stranded Cost Recovery Charge	5.40	5.40	-	0.0%	0.0%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.65	\$ 64.84	\$ 0.19	0.3%	0.2%
Energy Service	38.87	48.54	9.67	24.9%	9.3%
Total	\$ 103.52	\$ 113.38	\$ 9.86	9.5%	9.5%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 40.86	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	-	-	0.0%	0.0%
Transmission	18.07	18.28	0.21	1.2%	0.2%
Stranded Cost Recovery Charge	5.89	5.89	-	0.0%	0.0%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.28	\$ 69.49	\$ 0.21	0.3%	0.2%
Energy Service	42.41	52.96	10.55	24.9%	9.4%
Total	\$ 111.69	\$ 122.45	\$ 10.76	9.6%	9.6%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 43.11	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	-	-	0.0%	0.0%
Transmission	19.57	19.80	0.23	1.2%	0.2%
Stranded Cost Recovery Charge	6.38	6.38	-	0.0%	0.0%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.89	\$ 74.12	\$ 0.23	0.3%	0.2%
Energy Service	45.94	57.37	11.43	24.9%	9.5%
Total	\$ 119.83	\$ 131.49	\$ 11.66	9.7%	9.7%

**Comparison of Rates Effective February 1, 2021 and Proposed Rates for Effect August 1, 2021
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2021	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05116	\$ -	\$ 0.03011	\$ 0.01441	\$ 0.00743	\$ -	\$ 0.06627	\$ 0.16938
August 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05180	\$ (0.00016)	\$ 0.03046	\$ 0.00896	\$ 0.00743	\$ -	\$ 0.08826	\$ 0.18675

Calculation of 550 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 41.95	\$ 42.30	\$ 0.35	0.8%	0.3%
Regulatory Reconciliation Adjustment	-	(0.09)	(0.09)	0.0%	-0.1%
Transmission	16.56	16.75	0.19	1.1%	0.2%
Stranded Cost Recovery Charge	7.93	4.93	(3.00)	-37.8%	-2.8%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.53	\$ 67.98	\$ (2.55)	-3.6%	-2.4%
Energy Service	36.45	48.54	12.09	33.2%	11.3%
Total	\$ 106.98	\$ 116.52	\$ 9.54	8.9%	8.9%

Calculation of 600 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 44.51	\$ 44.89	\$ 0.38	0.9%	0.3%
Regulatory Reconciliation Adjustment	-	(0.10)	(0.10)	0.0%	-0.1%
Transmission	18.07	18.28	0.21	1.2%	0.2%
Stranded Cost Recovery Charge	8.65	5.38	(3.27)	-37.8%	-2.8%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.69	\$ 72.91	\$ (2.78)	-3.7%	-2.4%
Energy Service	39.76	52.96	13.20	33.2%	11.4%
Total	\$ 115.45	\$ 125.87	\$ 10.42	9.0%	9.0%

Calculation of 650 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 47.06	\$ 47.48	\$ 0.42	0.9%	0.3%
Regulatory Reconciliation Adjustment	-	(0.10)	(0.10)	0.0%	-0.1%
Transmission	19.57	19.80	0.23	1.2%	0.2%
Stranded Cost Recovery Charge	9.37	5.82	(3.55)	-37.9%	-2.9%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 80.83	\$ 77.83	\$ (3.00)	-3.7%	-2.4%
Energy Service	43.08	57.37	14.29	33.2%	11.5%
Total	\$ 123.91	\$ 135.20	\$ 11.29	9.1%	9.1%

**Comparison of Rates Effective February 1, 2021 and Proposed Rates for Effect August 1, 2021
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2021	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05116	\$ -	\$ 0.03011	\$ 0.01441	\$ 0.00743	\$ -	\$ 0.06627	\$ 0.16938
August 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05116	\$ -	\$ 0.03046	\$ 0.01441	\$ 0.00743	\$ -	\$ 0.08826	\$ 0.19172

Calculation of 550 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 41.95	\$ 41.95	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	-	-	0.0%	0.0%
Transmission	16.56	16.75	0.19	1.1%	0.2%
Stranded Cost Recovery Charge	7.93	7.93	-	0.0%	0.0%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.53	\$ 70.72	\$ 0.19	0.3%	0.2%
Energy Service	36.45	48.54	12.09	33.2%	11.3%
Total	\$ 106.98	\$ 119.26	\$ 12.28	11.5%	11.5%

Calculation of 600 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 44.51	\$ 44.51	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	-	-	0.0%	0.0%
Transmission	18.07	18.28	0.21	1.2%	0.2%
Stranded Cost Recovery Charge	8.65	8.65	-	0.0%	0.0%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.69	\$ 75.90	\$ 0.21	0.3%	0.2%
Energy Service	39.76	52.96	13.20	33.2%	11.4%
Total	\$ 115.45	\$ 128.86	\$ 13.41	11.6%	11.6%

Calculation of 650 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 47.06	\$ 47.06	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	-	-	0.0%	0.0%
Transmission	19.57	19.80	0.23	1.2%	0.2%
Stranded Cost Recovery Charge	9.37	9.37	-	0.0%	0.0%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 80.83	\$ 81.06	\$ 0.23	0.3%	0.2%
Energy Service	43.08	57.37	14.29	33.2%	11.5%
Total	\$ 123.91	\$ 138.43	\$ 14.52	11.7%	11.7%

Rate Changes Proposed for Effect on August 1, 2021

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.5%	-0.1%	0.3%	-4.4%	0.0%	0.0%	-3.7%
General Service	0.5%	-0.1%	0.3%	-4.5%	0.0%	0.0%	-3.9%
Primary General Service	0.3%	-0.1%	0.4%	-5.9%	0.0%	0.0%	-5.2%
GV Rate B	0.5%	-0.1%	7.4%	-3.8%	0.0%	0.0%	3.9%
Total Primary General Service	0.3%	-0.1%	0.4%	-5.9%	0.0%	0.0%	-5.2%
Large General Service	0.3%	-0.1%	0.5%	-4.1%	0.0%	0.0%	-3.4%
LG Rate B	0.3%	-0.1%	19.2%	-4.6%	0.0%	0.0%	14.8%
Total Large General Service	0.3%	-0.1%	1.7%	-4.1%	0.0%	0.0%	-2.2%
Outdoor Lighting Rate OL	0.7%	-0.2%	0.1%	-4.7%	0.0%	0.0%	-4.1%
Energy Efficient Outdoor Lt. Rate EOL	0.7%	-0.2%	0.1%	-6.1%	0.0%	0.0%	-5.5%
Total Outdoor Lighting	0.7%	-0.2%	0.1%	-5.2%	0.0%	0.0%	-4.6%
Total Retail	0.4%	-0.1%	0.4%	-4.6%	0.0%	0.0%	-3.8%

Rate Changes Proposed for Effect on August 1, 2021

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Delivery and Energy
Residential	0.3%	-0.1%	0.2%	-2.8%	0.0%	0.0%	11.5%	9.1%
General Service	0.3%	-0.1%	0.2%	-2.8%	0.0%	0.0%	12.6%	10.2%
Primary General Service	0.2%	0.0%	0.2%	-3.0%	0.0%	0.0%	13.1%	10.4%
GV Rate B	0.3%	-0.1%	4.9%	-2.6%	0.0%	0.0%	9.1%	11.7%
Total General Service	0.2%	0.0%	0.2%	-3.0%	0.0%	0.0%	13.1%	10.4%
Large General Service	0.1%	0.0%	0.2%	-1.9%	0.0%	0.0%	14.8%	13.3%
LG Rate B	0.1%	0.0%	9.0%	-2.2%	0.0%	0.0%	14.5%	21.4%
Total Large General Service	0.1%	0.0%	0.8%	-1.9%	0.0%	0.0%	14.8%	13.8%
Outdoor Lighting Rate OL	0.6%	-0.2%	0.1%	-3.9%	0.0%	0.0%	5.9%	2.6%
Energy Efficient Outdoor Lt. Rate EOL	0.5%	-0.1%	0.1%	-4.8%	0.0%	0.0%	7.3%	3.0%
Total Outdoor Lighting	0.6%	-0.1%	0.1%	-4.2%	0.0%	0.0%	6.4%	2.7%
Total Retail	0.3%	-0.1%	0.3%	-2.8%	0.0%	0.0%	12.4%	10.1%

Rate Changes Proposed for Effect on August 1, 2021

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class
Transmission and Energy Service Only

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.3%	0.0%	0.0%	0.0%	0.3%
General Service	0.0%	0.0%	0.3%	0.0%	0.0%	0.0%	0.3%
Primary General Service	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	0.4%
GV Rate B	0.0%	0.0%	7.4%	0.0%	0.0%	0.0%	7.4%
Total Primary General Service	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	0.4%
Large General Service	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%
LG Rate B	0.0%	0.0%	19.2%	0.0%	0.0%	0.0%	19.2%
Total Large General Service	0.0%	0.0%	1.7%	0.0%	0.0%	0.0%	1.7%
Outdoor Lighting Rate OL	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.1%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.1%
Total Outdoor Lighting	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.1%
Total Retail	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	0.4%

Rate Changes Proposed for Effect on August 1, 2021

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class
Transmission and Energy Service Only

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Delivery and Energy
Residential	0.0%	0.0%	0.2%	0.0%	0.0%	0.0%	11.5%	11.7%
General Service	0.0%	0.0%	0.2%	0.0%	0.0%	0.0%	12.6%	12.8%
Primary General Service	0.0%	0.0%	0.2%	0.0%	0.0%	0.0%	13.1%	13.4%
GV Rate B	0.0%	0.0%	4.9%	0.0%	0.0%	0.0%	9.1%	14.0%
Total General Service	0.0%	0.0%	0.2%	0.0%	0.0%	0.0%	13.1%	13.4%
Large General Service	0.0%	0.0%	0.2%	0.0%	0.0%	0.0%	14.8%	15.0%
LG Rate B	0.0%	0.0%	9.0%	0.0%	0.0%	0.0%	14.5%	23.5%
Total Large General Service	0.0%	0.0%	0.8%	0.0%	0.0%	0.0%	14.8%	15.6%
Outdoor Lighting Rate OL	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	5.9%	6.0%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	7.3%	7.4%
Total Outdoor Lighting	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	6.4%	6.5%
Total Retail	0.0%	0.0%	0.3%	0.0%	0.0%	0.0%	12.4%	12.6%